Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,938			47,001	-	-1,342	-2,798	79,395	-	o	54,606
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,668	-8	2,628	125			1,264	1,515	453	1,181	6,646
Pentanes Plus	766	-8	2,020	123	_		71	499	119	69	145
Liquefied Petroleum Gases	902		2,628	125	_		1,193	1,016	335	1,111	6,501
Ethane/Ethylene	302		2,020	125	_		1,135	1,010	-	3	0,501
Propane/Propylene	340		1,496	118	_		598	_	280	1,076	2,089
Normal Butane/Butylene	87		1,104	7	_		513	476	55	154	3,700
Isobutane/Isobutylene	472		28	_	-		82	540	-	-122	712
Other Liquids		456		1,535	7,488	2,078	-449	12,301	224	-519	44,653
Hydrogen/Oxygenates/Renewables/						_,		_,			-,
Other Hydrocarbons		456		243	4,152	1,258	-14	6,048	75	0	2,683
Hydrogen				-	_	1,399		1,399	-	0	´
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	-
Renewable Fuels (including Fuel Ethanol)		456		243	4,152	-142	-14	4,649	74	0	2,683
Fuel Ethanol ⁶		391		243	3,820	31	-38	4,522	2	0	2,511
Renewable Fuels Except Fuel Ethanol		65		_	332	-173	24	127	72	0	172
Other Hydrocarbons				-	_	0	_	_	_	0	-
Unfinished Oils				1,107	_		-193	1,819	_	-519	18,666
Motor Gasoline Blend.Comp. (MGBC)		_		185	3,336	819	-242	4,434	148	0	23,304
Reformulated		_		_	2,078	-81	-736	2,733	-	0	11,535
Conventional Aviation Gasoline Blend. Comp				185	1,258	900	494 —	1,701	148 -	0 –	11,769
Finished Petroleum Products		_	96,430	2,171	2,169	-672	260		11,875	87,963	36,063
Finished Motor Gasoline		_	48,179	16	965	-850	-310		1,430	47,190	3,994
Reformulated		_	32,640	_	-	291	-5		- 1, 100	32,936	14
Conventional		_	15,539	16	965	-1,141	-305		1,430	14,254	3,980
Finished Aviation Gasoline			3	2	_	´	-116		_	121	221
Kerosene-Type Jet Fuel			15,036	360	348		-146		1,211	14,679	8,938
Kerosene			-8	_	-		-7		6	-7	58
Distillate Fuel Oil			18,077	790	1,070	178	638		3,504	15,973	13,160
15 ppm sulfur and under ⁷			16,664	763	1,070	178	571		3,194	14,911	11,369
Greater than 15 ppm to 500 ppm sulfur ⁷			380	2	_	-	-183		249	316	626
Greater than 500 ppm sulfur			1,033	25	_		250		62	746	1,165
Residual Fuel Oil ⁸			3,909	778	_		199		516	3,972	5,159
Less than 0.31 percent sulfur			66	_	_		-9		NA	NA	365
0.31 to 1.00 percent sulfur			968	1	_		116		NA	NA	871
Greater than 1.00 percent sulfur			2,875	777	_		92		NA	NA 70	3,922
Petrochemical Feedstocks			7	70	_		-1		-	78	2
Naphtha for Petro. Feed. Use			7	70	_		-1		_	78	2
Other Oils for Petro. Feed. Use			29	_	_		-11		1	39	- 14
Special Naphthas Lubricants			805	5	- -214		-11 247		399	-50	14 1,211
Waxes			805	48	- ∠14		247		399	-50 42	1,211
Petroleum Coke			4,895	46	_		-59		4,689	309	1,377
Marketable			3,913	44	_		-59		4,689	-673	1,377
Catalyst			982						4,009	982	1,377
Asphalt and Road Oil			1,031	58	_		-165		112	1,142	1,850
Still Gas			4,064							4,064	
Miscellaneous Products			403	-	-		-9		1	411	79
Total	32,606	448	99,058	50,832	9,657	63	-1,723	93,211	12,552	88,625	141,968

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.